

# Managing Oil Price Risk

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## Main Strategies

- Stabilisation Policy:
  - **goal:** reduce the vulnerability to oil price shocks and smooth fluctuations of oil revenues over short to medium term
    - \* minimum cost
    - \* tolerance to downside risk
- Hedge downside risk:
  - **full hedging:** hedge position is of the same volume and specification but in opposite direction as real commodity.
  - **selective hedging:** hedge position taken similar but not identical product and not in the full amount.
  - **active hedging:** decision whether to hedge made based on current market position
- Do not hedge

## Stabilisation Policy

- **Strategy:**
  - Oil revenues above a given reference point (e.g. above production cost) are saved in a fund. The fund ensures stable income based on a referenced point.
- **Example:**
  - The production cost of *Kazakh Oil Ltd* is USD 60 / barrel.

- \* Oil produced when oil price is above USD 70 / barrel is saved in a stabilisation fund and invested in a diversified portfolio of financial assets.
- \* When oil price falls under USD 60 / barrel, losses are taken from the stability fund.

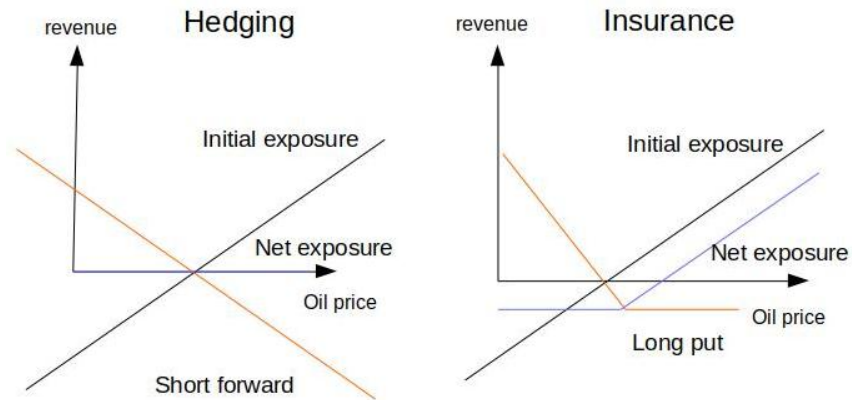
## Risk Management Techniques

- There are essentially three ways to mitigate risk:
  - **Diversification**: accumulation of small and uncorrelated exposures
  - **Hedging**: offset of exposure to a market variable by creating a position with opposite sign.
  - **Insurance**: keep the initial exposure, buy an insurance and get compensated in case of adverse evolution of the market variable.

## Basic Derivatives Instruments

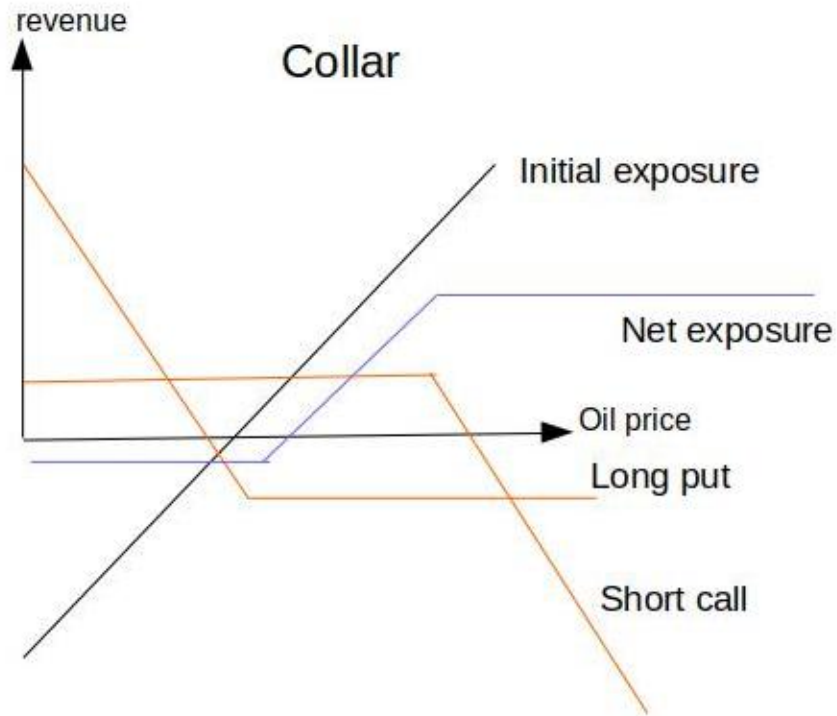
- **Forward**: A forward sale contract with a commodity dealer is an OTC agreement to deliver oil in the future at a pre-determined price. Physically or cash-settled.
- **Futures**: A futures is an exchange-traded standardised forward agreement.
- **Swap**: A stream (series of) forward contracts
- **Options**: Right to buy or sell (call or put) the underlying oil in the future at a pre-determined price.

## Forward and Put payoffs



## Collar hedging

- **costless collar**: combination of long put and short call, resulting in both a floor and a ceiling
  - the premium received from the short call position covers the cost of the long put.



- A **short costless collar** reduces uncertainty of oil consumers (e.g. Airlines): long call + short put

### Example: Collar hedging for oil producer

- Assumptions: oil producer needs to be hedged against December crude prices trading below \$40 / barrel.
  - Long put December Brent crude oil APO (Asian) with strike at \$40. Cost: \$1.50 / barrel.
  - Short December Brent crude oil APO with strike of \$59. Premium received: \$1.50 / barrel.
    - \* If average oil prices during December less than \$40: hedging gain
    - \* If average oil prices during December above \$59: hedging loss
    - \* If oil price within \$40 and \$59, no gain no loss.

## Capacity of Oil derivative markets

- The capacity of derivative markets caps the maximum volume that can be hedged.
  - Limitation on the number of barrels / year:
    - \* using linear products (Forward / futures)
    - \* options

## Value of Fixed-Price Forward Contract

- Evaluate, at any given time  $t$ , a contract for delivery of a commodity at some future month in exchange for a fixed payment of  $X$  \$/unit of commodity.
- Let  $F_{t,T}$  the price at time  $t$  of a futures contract maturing at time  $T$ .
- The value at time  $t$  of the fixed-price forward contract is  $V(t, F_{t,T}) = e^{-r(T-t)}(X - F_{t,T})$ .
- At maturity the forward price equals the spot price  $S_T$ :  $F_{T,T} = S_T$

## Forward hedging strategy

- A hedging strategy offers the ability to:
  - **manage market risk**: with a good hedge it is possible to lock in the initial value of a deal despite adverse market movements.
  - **value deals**
  - **agree on fair pricing** of the deal: the future price  $F_{t,T}$
- The fair price of a forward contract at any time  $t$  is  $X = F_{t,T}$  where  $X$  is time  $t$  expected spot price at maturity:  $E_t(S_T) = X$
- The expected value is most likely the result of statistical analysis of historical data or the product of numerous forecasting models.